

KIVALLIQ ENERGY CORPORATION

AUDITED FINANCIAL STATEMENTS

FOR THE YEARS ENDED SEPTEMBER 30, 2014 AND 2013

Canadian Dollars



INDEPENDENT AUDITORS' REPORT

To the Shareholders of
Kivalliq Energy Corporation

We have audited the accompanying financial statements of Kivalliq Energy Corporation, which comprise the statements of financial position as at September 30, 2014 and 2013 and the statements of operations and comprehensive loss, changes in shareholders' equity and cash flows for the years then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained in our audits is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, these financial statements present fairly, in all material respects, the financial position of Kivalliq Energy Corporation as at September 30, 2014 and 2013 and its financial performance and its cash flows for the years then ended in accordance with International Financial Reporting Standards.

"DAVIDSON & COMPANY LLP"

Vancouver, Canada

Chartered Accountants

January 20, 2015



Kivalliq Energy Corporation
(An Exploration Stage Company)
Statements of Financial Position

(Expressed in Canadian Dollars)

ASSETS	Notes	As at September 30, 2014	As at September 30, 2013
Current			
Cash and cash equivalents		\$ 1,067,494	\$ 2,964,879
Marketable securities	3	539,279	-
Other receivables	4	638,072	34,507
GST recoverable		42,811	52,087
Prepaid expenses		141,159	266,843
		2,428,815	3,318,316
Equipment	5	507,529	644,019
Exploration and Evaluation Assets (Schedule)	6	54,593,330	52,995,192
		\$ 57,529,674	\$ 56,957,527
LIABILITIES			
Current			
Accounts payable and accrued liabilities		\$ 789,629	\$ 352,750
Flow-through share premium liability	7	81,600	-
		871,229	352,750
Deferred Tax Liability	12	3,504,749	3,786,216
		4,375,978	4,138,966
SHAREHOLDERS' EQUITY			
Share Capital	7	57,925,527	56,671,834
Contributed Surplus		10,016,534	8,727,682
Accumulated Other Comprehensive Income	3	380,368	-
Deficit		(15,168,733)	(12,580,955)
		53,153,696	52,818,561
		\$ 57,529,674	\$ 56,957,527

Nature of Operations and Going Concern *(Note 1)*

Commitments *(Notes 6 and 11)*

Subsequent Events *(Note 7)*

APPROVED ON BEHALF OF THE BOARD:

"James Paterson", CEO, Director

"John Robins", Director

- The accompanying notes are an integral part of these financial statements -

Kivalliq Energy Corporation*(An Exploration Stage Company)***Statements of Operations and Comprehensive Loss****For the Years Ended September 30***(Expressed in Canadian Dollars)*

	Notes	2014	2013
Expenses			
Amortization and depreciation	5	\$ 136,490	\$ 165,128
Bank charges and interest		2,118	2,112
Investor relations		48,456	130,317
Listing and filing fees		22,100	39,930
Office and sundry		229,119	222,991
Professional fees		78,558	86,807
Project evaluation		259,352	103,310
Salaries and consulting fees		900,736	900,557
Stock-based compensation	7	1,212,653	-
Transfer agent fees		25,953	19,397
Travel and conference		165,146	205,921
Loss before the undernoted		(3,080,681)	(1,876,470)
Other income (expenses)			
Project Operator Fees	6	59,820	-
Interest		21,160	63,655
Loss on foreign exchange		(259)	(2,651)
Amortization of flow-through premium liability		73,582	-
Loss before income taxes		(2,926,378)	(1,815,466)
Deferred tax recovery		338,600	730,714
Loss for the year		(2,587,778)	(1,084,752)
Change in fair value of marketable securities	3	439,732	-
Tax expense in OCI from change in fair value of marketable securities	3	(59,364)	-
Total comprehensive loss for the year		(2,207,410)	(1,084,752)
Basic and diluted loss per common share		\$ (0.01)	\$ (0.01)
Weighted average number of common shares outstanding			
		191,907,638	181,318,973

- The accompanying notes are an integral part of these financial statements -

Kivalliq Energy Corporation
(An Exploration Stage Company)
Statement of Changes in Shareholders' Equity
For the Years Ended September 30, 2014 and 2013
(Expressed in Canadian Dollars)

	Share Capital			Deficit	Accumulated other comprehensive loss	Total shareholders' equity
	Number of shares	Amount	Contributed surplus			
Balance, September 30, 2012	173,348,370	\$ 53,080,461	\$ 7,801,902	\$ (11,496,203)	-	\$ 49,386,160
Issued						
Private placement - shares and warrants (note 7 (a))	15,149,333	3,588,878	955,922	-	-	4,544,800
Exercise of options	570,000	93,000	-	-	-	93,000
Fair value of options exercised	-	30,142	(30,142)	-	-	-
Share issuance costs - cash	-	(130,508)	(34,762)	-	-	(165,270)
Share issuance costs - w warrants	-	(34,762)	34,762	-	-	-
Tax benefit on share issuance costs	-	44,623	-	-	-	44,623
Loss for the year	-	-	-	(1,084,752)	-	(1,084,752)
Balance, September 30, 2013	189,067,703	\$ 56,671,834	\$ 8,727,682	\$ (12,580,955)	-	\$ 52,818,561
Issued						
Private placement - shares and warrants (note 7 (a))	5,172,728	1,022,046	115,954	-	-	1,138,000
Share issuance - property acquisition	600,000	150,000	-	-	-	150,000
Exercise of options	1,360,000	204,000	-	-	-	204,000
Fair value of options exercised	-	40,470	(40,470)	-	-	-
Flow-through share premium	-	(155,182)	-	-	-	(155,182)
Share issuance costs - cash	-	(9,157)	-	-	-	(9,157)
Share issuance costs - w warrants	-	(715)	715	-	-	-
Stock-based compensation	-	-	1,212,653	-	-	1,212,653
Fair value adjustment on marketable securities	-	-	-	-	439,732	439,732
Tax benefit on share issuance costs	-	2,231	-	-	-	2,231
Tax expense in OCI from fair value adjustment on marketable securities in OCI	-	-	-	-	(59,364)	(59,364)
Loss for the year	-	-	-	(2,587,778)	-	(2,587,778)
Balance, September 30, 2014	196,200,431	\$ 57,925,527	\$10,016,534	\$ (15,168,733)	\$ 380,368	\$ 53,153,696

- The accompanying notes are an integral part of these financial statements -

Kivalliq Energy Corporation

(An Exploration Stage Company)

Statement of Cash Flows

For the Years Ended September 30

(Expressed in Canadian Dollars)

	2014	2013
Cash Flows from (used in) Operating Activities		
Net loss for the year	\$ (2,587,778)	\$ (1,084,752)
Adjustments for:		
Amortization and depreciation	136,490	165,128
Deferred tax recovery	(338,600)	(730,714)
Stock-based compensation	1,212,653	-
Amortization of flow-through premium liability	(73,582)	-
Interest income	(21,160)	(63,655)
Changes in non-cash working capital:		
Other receivables	(631,129)	15,818
GST recoverable	9,276	348,370
Prepaid expenses	125,684	(170,906)
Accounts payable and accrued liabilities	364,947	(1,212)
	(1,803,199)	(1,521,923)
Interest received	48,724	80,234
	(1,754,475)	(1,441,689)
Cash Flows used in Investing Activities		
Exploration and evaluation assets	(1,405,753)	(6,656,883)
Equipment	-	(72,621)
Marketable securities	(70,000)	-
	(1,475,753)	(6,729,504)
Cash Flows from Financing Activities		
Issuance of share capital, net of issuance costs	1,332,843	4,472,530
Net decrease in cash and cash equivalents	(1,897,385)	(3,698,663)
Cash and cash equivalents - Beginning of year	2,964,879	6,663,542
Cash and cash equivalents - End of year	\$ 1,067,494	\$ 2,964,879

Supplemental Schedule of Non-Cash Investing Activities not disclosed elsewhere in financial statements

	2014	2013
Exploration and evaluation assets included in accounts payable	\$ 367,748	\$ 295,816

Cash and cash equivalents consist of:

Cash on deposit	\$ 623,249	\$ 360,706
Other investments	444,245	2,604,173
	\$ 1,067,494	\$ 2,964,879

Cash paid for income taxes	\$ -	\$ -
Cash paid for interest	\$ -	\$ -

- The accompanying notes are an integral part of these financial statements -

Kivalliq Energy Corporation
(An Exploration Stage Company)
Schedule of Exploration and Evaluation Assets

(Expressed in Canadian Dollars)

	For the Year Ended September 30, 2014			For the year ended September 30, 2013
	Acquisition Costs	Deferred Exploration Costs	Total	Total
Angilak, Nunavut				
Land Administration	\$ 68,465	\$ 49,461	\$ 117,926	\$ 221,936
Air Support and Transportation	-	51,123	51,123	1,824,331
Drilling	-	-	-	350,092
Field and General Operations	-	99,709	99,709	712,982
Field Contractors and Consultants	-	552,850	552,850	1,155,850
Laboratory Costs	-	104,334	104,334	507,123
Salaries and Wages	-	150,275	150,275	953,735
Travel and Accommodation	-	57,057	57,057	271,143
Baker Basin				
Land Administration	205,000	3,016	208,016	-
Field Contractors and Consultants	-	12,704	12,704	-
Salaries and Wages	-	64,861	64,861	-
Genesis				
Staking and Land Administration	99,396	20,079	119,475	-
Air Support and Transportation	-	7,000	7,000	-
Field and General Operations	-	1,735	1,735	-
Field Contractors and Consultants	-	82,318	82,318	-
Travel and Accommodation	-	839	839	-
Salaries and Wages	-	122,463	122,463	-
Option Agreement Payment	(99,396)	(55,151)	(154,547)	-
Exploration and Evaluation Assets for the Year				
	273,465	1,324,673	1,598,138	5,997,192
Balance, Beginning of the Year				
	1,226,378	51,768,814	52,995,192	46,998,000
Balance, End of the Year				
	\$ 1,499,843	\$ 53,093,487	\$ 54,593,330	\$52,995,192

- The accompanying notes are an integral part of these financial statements -

Kivalliq Energy Corporation

(An Exploration Stage Company)

Notes to Financial Statements

For the years ended September 30, 2014 and 2013

(Expressed in Canadian Dollars)

1. Nature of Operations and Going Concern

Kivalliq Energy Corporation (“Kivalliq” or the “Company”) was incorporated as a wholly owned subsidiary of Kaminak Gold Corporation (“Kaminak”) on February 13, 2008 as 0816479 BC Ltd. under British Columbia’s Company Act. Effective February 20, 2008, 0816479 BC Ltd. changed its name to Kivalliq Energy Corp. The Company is an exploration stage company focusing on the acquisition, exploration and development of resource properties. The Company’s head office is located at Suite 1020, 800 West Pender Street, Vancouver, BC, V6C 2V6.

The Company became a reporting issuer in Alberta and British Columbia on July 4, 2008 by virtue of a reorganization transaction involving the exchange of securities between Kaminak, the Company and the shareholders of Kaminak. The reorganization transaction involved the acquisition from Kaminak of a 100% interest in Kaminak’s Uranium properties (Angilak, Baker Lake and Washburn). On July 7, 2008, after completion of its private placements, the Company’s shares became publicly traded on the TSX Venture Exchange under the symbol “KIV”.

Long-term continuance of the Company’s operations is dependent upon achieving profitable operations and obtaining additional equity or debt financing. The recoverability of the carrying values of the Company’s resource property interests is dependent upon the existence and discovery of economically recoverable reserves, the ability of the Company to obtain the necessary financing to complete the development of these properties and future profitable production from or proceeds from the disposition of resource properties.

These financial statements have been prepared on a going concern basis which assumes that the Company will be able to realize its assets and discharge its liabilities in the normal course of business for the foreseeable future. The continuing operations of the Company are dependent upon its ability to continue to raise adequate financing and to commence profitable operations in the future.

These financial statements do not reflect the adjustments to the carrying values of assets and liabilities and the reported expenses and statement of financial position classifications that would be necessary were the going concern assumption deemed to be inappropriate. These adjustments could be material.

These financial statements reflect all adjustments (consisting of normal recurring accruals) necessary for fair presentation of the financial position, operations and changes in financial results for the periods presented.

2. Significant Accounting Policies

a) Basis of Presentation

These financial statements have been prepared in accordance with International Accounting Standards 1, Presentation of financial statements (“IAS 1”) using accounting policies consistent with International Financial Reporting Standards (“IFRS”) as issued by the International Accounting Standards Board (“IASB”) and interpretations of the International Financial Reporting Interpretations Committee (“IFRIC”). To more accurately reflect the nature of certain expenses, the Company has reclassified certain expenses recorded on the statement of operations in the comparative period. These financial statements were approved by the Board of Directors on January 20, 2015.

Kivalliq Energy Corporation

(An Exploration Stage Company)

Notes to Financial Statements

For the years ended September 30, 2014 and 2013

(Expressed in Canadian Dollars)

2. Significant Accounting Policies – Continued

b) Foreign Currency Translation

The functional currency of the Company is the Canadian dollar. Foreign currency transactions are translated into the functional currency of the Company using the exchange rates prevailing at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies at the reporting date are translated into the functional currency at the exchange rate in effect at the financial statement date. The foreign currency gain or loss on monetary items is the difference between the amortized cost in the functional currency at the beginning of the period, adjusted for effective interest and payments during the period, and the amortized cost in the foreign currency translated at the exchange rate at the end of the period. Exchange gains or losses arising from these translations are recognized in profit and loss for the reporting period.

c) Equipment

i) Recognition and measurement

Equipment is measured at cost less accumulated depreciation and accumulated impairment losses. Costs include expenditures that are directly attributable to the acquisition of the asset.

When parts of equipment have different useful lives, they are accounted for as separate items (major components) of equipment.

Gains and losses on disposal of equipment are determined by comparing the proceeds from disposal with the carrying amount of equipment, and are recognized net within other income in profit or loss.

ii) Subsequent costs

The cost of replacing equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the item will flow to the Company and its cost can be measured reliably. The carrying amount of the replaced item is derecognized. The costs of the day-to-day servicing of equipment are expensed.

iii) Depreciation

Depreciation is calculated over the cost of an asset less its residual value. Depreciation is provided on a declining balance method at rates designed to depreciate the cost of the equipment over the estimated useful lives. The annual depreciation rates are as follows:

Computer equipment	30%
Furniture and equipment	20%
Field equipment	20%

Depreciation of leasehold improvements is calculated straight-line over the term of the lease.

Depreciation methods, useful lives and residual values are reviewed at each financial year end and adjusted if appropriate.

Kivalliq Energy Corporation

(An Exploration Stage Company)

Notes to Financial Statements

For the years ended September 30, 2014 and 2013

(Expressed in Canadian Dollars)

2. Significant Accounting Policies – Continued

d) Comprehensive Income (Loss)

Comprehensive income (loss) is the change in the Company's net assets that results from transactions, events and circumstances from sources other than the Company's shareholders and includes items that would not normally be included in net earnings such as unrealized gains or losses on available-for-sale investments.

e) Exploration and Evaluation Assets

Resource exploration and development costs, including option payments, are capitalized on an individual area of interest basis until the properties are brought into production, at which time they will be amortized on a unit-of-production basis, or until the properties are abandoned, sold or management determines that the mineral property is not economically viable, at which time the unrecoverable deferred costs are expensed to operations. Option payments arising on the acquisition of mineral property interests exercisable at the discretion of the Company are recognized as paid or payable.

Exploration and evaluation costs include cash consideration and the estimated fair market value of common shares or warrants on the date of issue as provided under the agreed terms of acquisition for the mineral property interest.

Capitalized exploration and evaluation costs are those directly attributable costs related to the search for, and evaluation of, mineral resources, that are incurred after the Company has obtained the legal rights to explore a specific area and before the technical feasibility and commercial viability of a mineral reserve are demonstrable. Any costs incurred prior to obtaining the right to explore a mineral property are expensed as incurred as project evaluation expenses in the statement of operations and comprehensive loss.

Management reviews the carrying value of capitalized exploration and evaluation costs each reporting period for indications of impairment. Exploration and evaluation assets are tested for impairment whenever events or changes in circumstances indicate that their carrying amount may not be recoverable. Where information is available, and conditions suggest impairment, the fair value of the mineral property is determined using net cash flows for the mineral property taking into account proven and probable reserves and resources, estimated future prices and operating, capital and reclamation costs. In the case of undeveloped projects, there may be only inferred or indicated resources to form a basis for the impairment review. In such cases, the impairment review is based on the exploration and evaluation results to-date and a status report regarding the Company's intentions for development of the mineral property.

Recovery of the resulting carrying value of exploration and evaluation costs depends on the successful development or sale of the undeveloped project. If a project does not prove to be viable, all irrecoverable costs associated with the project are expensed to operations.

Once an economically viable reserve has been determined for a property and the decision to proceed with development has been approved, acquisition, exploration and evaluation assets attributable to that area are first tested for impairment and then reclassified to construction-in-progress within property and equipment.

Kivalliq Energy Corporation

(An Exploration Stage Company)

Notes to Financial Statements

For the years ended September 30, 2014 and 2013

(Expressed in Canadian Dollars)

2. Significant Accounting Policies – Continued

e) Exploration and Evaluation Assets – Continued

The amount presented for exploration and evaluation assets represents costs incurred, less impairment costs, if any, to date and does not necessarily reflect present or future values.

f) Restoration, Rehabilitation and Environmental Costs

An obligation to incur rehabilitation and site restoration costs arises when an environmental disturbance is caused by the exploration, development or ongoing production of a mineral property interest. The Company is required to record as a liability the estimated present value of future cash flows associated with the statutory, contractual or legal obligations related to site restoration and rehabilitation when the liability is incurred, with a corresponding increase to the carrying value of the related assets.

The Company has no material restoration, rehabilitation or environmental liabilities as the disturbance to date is minimal.

g) Tax

Tax expense comprises current and deferred tax. Current tax is the expected tax payable or receivable on the taxable income or loss for the year using tax rates enacted or substantively enacted at the reporting date. As the Company is in a loss position there is no current tax payable.

Deferred tax is recognized in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, based on the tax laws that have been enacted or substantively enacted by the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity.

A deferred tax asset is recognized for unused tax losses, tax credits and deductible temporary differences, to the extent that it is probable that future taxable profits will be available against which they can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

h) Share-Based Compensation

The grant date fair value of share-based payment awards granted to employees and consultants, including directors and officers, is recognized as an employee expense, with a corresponding increase in equity, over the period that the employees unconditionally become entitled to the awards. Share-based payments to non-employees are measured at the fair value of the goods or services received or if such fair value is not reliably measurable, at the fair value of the equity instruments issued. The amount recognized as an expense is adjusted to reflect the number of awards for which the related service and non-market vesting conditions are expected to be met, such that the amount ultimately recognized as an expense is based on the number of awards that do meet the related service and non-market performance conditions at the vesting date.

Kivalliq Energy Corporation
(An Exploration Stage Company)
Notes to Financial Statements
For the years ended September 30, 2014 and 2013
(Expressed in Canadian Dollars)

2. Significant Accounting Policies – Continued

i) Loss per Common Share

Basic loss per common share is calculated by dividing the profit or loss attributable to common shareholders of the Company by the weighted average number of common shares outstanding during the period.

The computation of diluted loss per common share assumes the conversion, exercise or contingent issuance of securities only when such conversion, exercise or issuance would have a dilutive effect on loss per share. The dilutive effect of convertible securities is reflected in diluted earnings per share by application of the "if converted" method. The effect of potential issuances of shares from the exercise of outstanding options and warrants would be anti-dilutive for the periods presented and accordingly, basic and diluted loss per share are the same.

j) Use of Estimates and Judgments

The following are the critical judgments and estimates that the Company has made in the process of applying the Company's accounting policies and that have the most significant effect on the amounts recognized in the financial statements.

Critical Judgments

The preparation of these financial statements requires management to make judgments regarding the going concern of the Company as discussed in Note 1.

Key Sources of Estimation Uncertainty

Because a precise determination of many assets and liabilities is dependent upon future events, the preparation of financial statements in conformity with IFRS requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of assets and liabilities at the date of the financial statements and the reported amounts of expenses during the reporting periods. Actual results could differ from those estimates and such differences could be significant. Significant estimates made by management affecting the financial statements include:

Share-based compensation

Share-based compensation expense is measured by reference to the fair value of the stock options at the date at which they are granted. Estimating fair value for granted stock options requires determining the most appropriate valuation model which is dependent on the terms and conditions of the grant. This estimate also requires determining the most appropriate inputs to the valuation model including the expected life of the option, volatility, dividend yield, and rate of forfeitures and making assumptions about them. The value of the share-based compensation expense for the years ended September 30, 2014 and 2013 along with the assumptions and model used for estimating fair value for share based compensation transactions are disclosed in Note 7.

Kivalliq Energy Corporation
(An Exploration Stage Company)
Notes to Financial Statements
For the years ended September 30, 2014 and 2013
(Expressed in Canadian Dollars)

2. Significant Accounting Policies – Continued

j) Use of Estimates and Judgments - Continued

Deferred tax assets and liabilities

The measurement of a deferred tax provision is subject to uncertainty associated with the timing of future events and changes in legislation, tax rates and interpretations by tax authorities. The estimation of taxes includes evaluating the recoverability of deferred tax assets based on an assessment of the Company's ability to utilize the underlying future tax deductions against future taxable income prior to expiry of those deductions. Management assesses whether it is probable that some or all of the deferred income tax assets will not be realized. The ultimate realization of deferred tax assets is dependent upon the generation of future taxable income, which in turn is dependent upon the successful discovery, extraction, development and commercialization of mineral reserves. To the extent that management's assessment of the Company's ability to utilize future tax deductions changes, the Company would be required to recognize more or fewer deferred tax assets, and future tax provisions or recoveries could be affected.

Useful life of equipment

Each significant component of an item of equipment is depreciated over its estimated useful life. Estimated useful lives are determined based on current facts and past experience, and take into consideration the anticipated physical life of the asset, existing long-term sales agreements and contracts, current and forecasted demand, and the potential for technological obsolescence.

Carrying value and recoverability of exploration and evaluation assets

The carrying amount of the Company's exploration and evaluation assets do not necessarily represent present or future values, and the Company's exploration and evaluation assets have been accounted for under the assumption that the carrying amount will be recoverable. Recoverability is dependent on various factors, including the discovery of economically recoverable reserves, the ability of the Company to obtain the necessary financing to complete the development and upon future profitable production or proceeds from the disposition of the mineral properties themselves. Additionally, there are numerous geological, economic, environmental and regulatory factors and uncertainties that could impact management's assessment as to the overall viability of its properties or to the ability to generate future cash flows necessary to cover or exceed the carrying value of the Company's exploration and evaluation assets.

k) Impairment

i) Financial assets

A financial asset not carried at fair value through profit or loss is assessed at each reporting date to determine whether there is objective evidence that it is impaired. A financial asset is impaired if objective evidence indicates that a loss event has occurred after the initial recognition of the asset, and that the loss event had a negative effect on the estimated future cash flows of that asset that can be estimated reliably.

Kivalliq Energy Corporation
(An Exploration Stage Company)
Notes to Financial Statements
For the years ended September 30, 2014 and 2013
(Expressed in Canadian Dollars)

2. Significant Accounting Policies – Continued

k) **Impairment – Continued**

i) **Financial assets – Continued**

An impairment loss in respect of a financial asset measured at amortized cost is calculated as the difference between its carrying amount and the present value of the estimated future cash flows discounted at the asset's original effective interest rate. Losses are recognized in profit or loss and reflected in an allowance account against receivables. When a subsequent event causes the amount of impairment loss to decrease, the decrease in impairment loss is reversed through profit or loss.

ii) **Non-financial assets**

At each reporting date the carrying amounts of the Company's long-lived assets, which are comprised of equipment and exploration and evaluation assets, are reviewed to determine whether there is any indication that those assets are impaired. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment, if any. The recoverable amount is the higher of fair value less costs to sell and value in use, which is the present value of future cash flows expected to be derived from the asset or its related cash generating unit. For purposes of impairment testing, assets are grouped at the lowest levels that generate cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the "cash-generating unit"). The Company's cash generating units relate to the properties being explored in Nunavut, Canada and Saskatchewan/Manitoba, Canada.

If the recoverable amount of an asset or cash generating unit is estimated to be less than its carrying amount, the carrying amount of the associated assets are reduced to their recoverable amount and the impairment loss is recognized in the profit or loss for the period.

Impairment losses recognized in prior periods are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment charge is reversed through profit or loss only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of any applicable depreciation, if no impairment loss had been recognized.

l) **Financial Instruments**

i) **Non-derivative financial assets**

The Company initially recognizes loans and receivables and deposits on the date that they are originated. All other financial assets are recognized initially on the trade date at which the Company becomes a party to the contractual provisions of the financial instrument.

The Company derecognizes a financial asset when the contractual rights to the cash flows from the asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all the risks and rewards of ownership of the financial asset are transferred.

Kivalliq Energy Corporation

(An Exploration Stage Company)

Notes to Financial Statements

For the years ended September 30, 2014 and 2013

(Expressed in Canadian Dollars)

2. Significant Accounting Policies – Continued

l) Financial Instruments – Continued

ij) Non-derivative financial assets – Continued

Financial assets and liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Company has a legal right to offset the amounts and intends either to settle on a net basis or to realize the asset and settle the liability simultaneously.

Non-derivative financial assets are classified into one of the following categories:

Loans and receivables

The Company has designated its cash and cash equivalents, other receivables and GST recoverable as loans and receivables.

Loans and receivables are financial assets with fixed or determinable payments that are not quoted in an active market. Such assets are recognized initially at fair value plus any directly attributable transaction costs. Subsequent to initial recognition loans and receivables are measured at amortized cost using the effective interest method, less any impairment losses.

Cash and cash equivalents comprise cash balances and call deposits with original maturities of three months or less. The Company holds cash and cash equivalents with a large Canadian bank that has a strong credit rating.

Financial assets at fair value through profit or loss

A financial asset is classified at fair value through profit or loss if it is classified as held for trading or is designated as such upon initial recognition. Financial assets are designated at fair value through profit or loss if it eliminates or significantly reduces an accounting mismatch, the Company manages such investments and makes purchase and sale decisions based on their fair value in accordance with the Company's documented risk management or investment strategy or the financial asset contains one or more embedded derivatives. Upon initial recognition attributable transaction costs are recognized in profit or loss as incurred. Financial assets at fair value through profit or loss are measured at fair value, and changes therein are recognized in profit or loss.

The Company does not have any financial assets at fair value through profit or loss.

Held-to-maturity financial assets

If the Company has the positive intent and ability to hold debt securities to maturity, then such financial assets are classified as held-to-maturity. Held-to-maturity financial assets are recognized initially at fair value plus any directly attributable transaction costs. Subsequent to initial recognition held-to-maturity financial assets are measured at amortized cost using the effective interest method, less any impairment losses.

The Company does not have any held-to-maturity financial assets.

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2. Significant Accounting Policies – Continued

l) Financial Instruments – Continued

ij) Non-derivative financial assets – Continued

Available-for-sale financial assets

Available-for-sale financial assets are non-derivative financial assets that are designated as available-for-sale and that are not classified in any of the previous categories. They are measured at fair value and changes therein, other than impairment losses and foreign currency differences on available-for-sale debt instruments, are recognized in other comprehensive income and presented within equity in accumulated other comprehensive income. When an investment is derecognized, the cumulative gain or loss in other comprehensive income is transferred to profit or loss.

The Company has designated its marketable securities as available-for-sale.

ii) Non-derivative financial liabilities

The Company's non-derivative financial liabilities include its accounts payable and accrued liabilities and deferred tax liability, which are designated as other liabilities.

All financial liabilities are recognized initially at fair value plus any directly attributable transaction costs on the trade date at which the Company becomes a party to the contractual provisions of the instrument. Subsequent to initial recognition, the Company's financial liabilities are measured at amortized cost using the effective interest method.

The Company derecognizes a financial liability when its contractual obligations are discharged, cancelled or expire.

iii) Share capital

Common shares

Common shares are classified as equity. Incremental costs directly attributable to the issue of common shares and share options are recognized as a deduction from equity, net of any tax effects.

Flow-through common shares

Canadian tax legislation permits a company to issue flow-through common shares whereby the deduction for tax purposes relating to qualified resource expenditures is claimed by the investors rather than the Company.

Upon issuance of flow-through common shares, the fair value of the common shares is recorded as an increase in share capital. Any difference (premium) between the amounts recognized in share capital and the amount paid by the investor is recognized as a flow-through share premium liability and is reversed into earnings at the time the flow-through expenditures have been incurred, net of share issuance costs.

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2. Significant Accounting Policies – Continued

l) Financial Instruments – Continued

iii) Share capital – Continued

When flow-through expenditures have been incurred and it is the Company's intent to renounce such expenditures, the Company records the tax effect as a charge to profit or loss and an increase to deferred tax liabilities. To the extent that the Company has deferred tax assets that were not recognized in previous periods, a deferred tax recovery is recorded as an offsetting recovery in profit or loss.

m) Changes in Current and Future Accounting Standards

During the current year the Company adopted IFRS 7, 10, 11, 12, 13 and IAS 27 and 28. There was no effect on the financial statements from the adoption of these standards.

A number of new standards, amendments to standards and interpretations are not yet effective as of September 30, 2014 and have not been applied in preparing these financial statements. The Company is currently assessing the impact that these standards will have on the financial statements.

Effective for annual periods beginning on or after January 1, 2014:

IFRS 2 Share-based Payment ("IFRS 2") was amended to clarify the definition of "vesting conditions", and separately define a "performance condition" and a "service condition". A performance condition requires the counterparty to complete a specified period of service and to meet a specified performance target during the service period. A service condition solely requires the counterparty to complete a specified period of service. The amendments are effective for share-based payment transactions for which the grant date is on or after July 1, 2014.

IFRS 13 Fair Value Measurement ("IFRS 13") was amended to clarify that the exception which allows fair value measurements of a group of financial assets and liabilities on a net basis applies to all contracts within the scope of IAS 39 or IFRS 9, regardless of whether they meet the definitions of financial assets or liabilities as defined in IAS 32. The amendment is effective for annual periods beginning on or after July 1, 2014.

IAS 24 – Related Party Disclosures ("IAS 24") was amended to clarify that an entity providing key management services to the reporting entity or the parent of the reporting entity is a related party of the reporting entity. The amendments also require an entity to disclose amounts incurred for key management personnel services provided by a separate management entity. The amendments to IAS 24 are effective for annual periods beginning on or after July 1, 2014.

IAS 32 Financial Instruments: Presentation ("IAS 32") was amended by the IASB in December 2011 to clarify certain aspects of the requirements on offsetting. The amendments focus on the criterion that an entity currently has a legally enforceable right to set off the recognized amounts and the criterion that an entity intends either to settle on a net basis, or to realize the asset and settle the liability simultaneously. The amendments to IAS 32 are effective for annual periods beginning on or after January 1, 2014.

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2. Significant Accounting Policies – Continued

m) Changes in Current and Future Accounting Standards – Continued

Effective for annual periods beginning on or after January 1, 2014:

IAS 36 Impairments of Assets ("IAS 36") was amended by the IASB in May 2013 to clarify the requirements to disclose the recoverable amounts of impaired assets and require additional disclosures about the measurement of impaired assets when the recoverable amount is based on fair value less costs of disposal, including the discount rate when a present value technique is used to measure the recoverable amount. The amendments to IAS 36 are effective for annual periods beginning on or after January 1, 2014.

Effect for annual periods beginning on or after January 1, 2018:

IFRS 9 Financial Instruments: Classification and Measurement ("IFRS 9"), effective for annual periods beginning on or after January 1, 2018, with early adoption permitted, introduces new requirements for the classification and measurement of financial instruments. The Company is currently assessing the impact of this standard on its consolidated financial statements.

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3. Marketable Securities and Other Comprehensive Income

	September 30, 2014		September 30, 2013	
	Market Value	Cost	Market Value	Cost
Common shares and warrants of public company	\$539,279	\$99,547	\$ -	\$ -

Other Comprehensive Gain	
Balance, September 30, 2013	-
Unrealized gain on available-for-sale securities	\$ 439,732
Tax expense in OCI from marketable securities gain in OCI	\$ (59,364)
Balance, September 30, 2014	\$ 380,368

On October 15, 2013 the Company announced a completed private placement purchase of \$70,000 in Pacific Ridge Exploration Ltd (TSX-V: "PEX") units as part of the acquisition of the Baker Basin Uranium Property from Pacific Ridge Exploration Ltd. (See note 6.)

The Company announced that, pursuant to a Mining Option Agreement dated July 10, 2014 between Kivalliq and Roughrider Exploration Limited ("Roughrider") (formerly Westham Resources Corp.), Kivalliq had acquired ownership of 1,969,828 common shares of Roughrider at a cost of \$29,547. (See note 6)

Management has determined it appropriate to record these investments as available-for-sale financial assets. The initial investments were recorded at cost. The Company will revalue the investments at each reporting period. Any changes in the fair value of the investments will be recorded in other comprehensive income ("OCI") until the investments are sold or otherwise disposed, at which point any gains and losses recorded to date will be recognized through profit or loss.

4. Other Receivables

	September 30, 2014		September 30, 2013	
Roughrider Exploration Ltd.	\$	532,131	\$	-
Due from related parties (note 8)		86,628		6,875
Other miscellaneous receivables		19,313		27,632
	\$	638,072	\$	34,507

The other receivables balance pertains primarily to the receivable from Roughrider for exploration and evaluation expenses incurred by the Company as part of Phase 1 of the 2014 exploration program on the Genesis Property. Phase 1 was fully funded by Roughrider and operated by Kivalliq. See note 6 for details.

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5. Equipment

	Furniture & Equipment	Computer Equipment	Field Equipment	Leasehold Improvements	Total
Cost at September 30, 2013	\$ 31,595	\$ 29,827	\$ 937,263	\$ 58,513	\$ 1,057,198
Current year additions	-	-	-	-	-
Cost at September 30, 2014	31,595	29,827	937,263	58,513	1,057,198
Accumulated depreciation at September 30, 2013	12,910	14,668	360,068	25,533	413,179
Current year depreciation	3,737	4,548	115,439	12,766	136,490
Accumulated depreciation at September 30, 2014	16,647	19,216	475,507	38,299	549,669
Net book value at September 30, 2014	\$ 14,948	\$ 10,611	\$ 461,756	\$ 20,214	\$ 507,529

	Furniture & Equipment	Computer Equipment	Field Equipment	Leasehold Improvements	Total
Cost at September 30, 2012	\$ 31,595	\$ 20,107	\$ 874,362	\$ 58,513	\$ 984,577
Current period additions	-	9,720	62,901	-	72,621
Cost at September 30, 2013	31,595	29,827	937,263	58,513	1,057,198
Accumulated depreciation at September 30, 2012	8,240	10,136	217,757	12,766	248,899
Current period depreciation	4,670	4,532	142,311	12,767	164,280
Accumulated depreciation at September 30, 2013	12,910	14,668	360,068	25,533	413,179
Net book value at September 30, 2013	\$ 18,685	\$ 15,159	\$ 577,195	\$ 32,980	\$ 644,019

6. Exploration and Evaluation Assets

Details are as follows:

	Acquisition Costs	Exploration Costs	Cumulative as at Sept 30, 2014	Cumulative as at Sept 30, 2013
Angilak, Nunavut	\$1,294,843	\$52,833,623	\$54,128,466	\$52,995,192
Baker Basin, Nunavut	\$205,000	\$80,581	\$285,581	-
Genesis Property, Saskatchewan	-	\$179,283	\$179,283	-
Total	\$1,499,843	\$53,093,487	\$54,593,330	\$52,995,192

General

The Company holds the Angilak Property and the Baker Basin Property in Nunavut Territory, Canada and the Genesis Property in the Province of Saskatchewan, Canada.

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6. Exploration and Evaluation Assets - Continued

Angilak, Nunavut

The Angilak Property was acquired from Kaminak, a related party, through the reorganization transaction (Note 1). The Angilak Property is comprised of a central Inuit Owned Land parcel surrounded by adjacent and contiguous mineral claims on Federal Crown lands in Nunavut.

Kaminak signed an Exploration Agreement (“EA”) with Nunavut Tunngavik Inc. (“NTI”) whereby Kaminak was granted a 100% interest in the minerals within privately owned Inuit Owned Lands. This parcel is located directly adjacent to Kaminak’s “Angilak (formerly Yathkyed) IOCG Project” which is comprised of staked claims located on Federal Crown land.

In order to keep the Inuit Owned Lands in good standing, Kivalliq has or will complete the following:

- Kivalliq issued 1,000,000 common shares from treasury to NTI staged over 36 months beginning after final TSX:V approval for the spin-out transaction. Upon completion of a feasibility study on any portion of the property, NTI has the option of taking either a 25% participating interest or a 7.5% net profits royalty in the specific area subject to the feasibility study.
- Upon completion of a National Instrument 43-101 compliant report that outlines a measured resource of at least 12 million pounds of uranium, Kivalliq will pay NTI a cash sum of \$1,000,000.

As a consequence of the land claims settlement, the Inuit Owned Lands are not subject to royalty obligations to the Government of Canada, but instead are subject to an underlying 12% net profits royalty payable on all minerals to NTI. During periods of positive operating revenue, gross uranium revenue shall be calculated as 130% of the value of the product. Starting December 31, 2008, Kivalliq is to pay annual advanced royalty payments to NTI in the sum of \$50,000 annually (2008 – 2014 paid).

Baker Basin, Nunavut

On October 15, 2013, the Company announced the acquisition of the Baker Basin Uranium Property in Nunavut Territory through a transaction with PEX.

The Baker Basin Property is located south of the hamlet of Baker Lake, Nunavut Territory, Canada. Kivalliq acquired 100% of Pacific Ridge’s ownership interest in the Baker Basin Uranium Property through payment of 600,000 shares of Kivalliq, \$55,000 in cash and a \$70,000 private placement purchase of PEX units.

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6. Exploration and Evaluation Assets - Continued

Genesis, Saskatchewan

On January 13, 2014, the Company announced the acquisition of the 100% owned "Genesis Property". Claims are in good standing for a 2 year period from the date of staking. To advance the claims beyond the second year anniversary date, the Province of Saskatchewan requires annual exploration expenditures of \$15 per hectare. To advance the claims beyond the tenth year anniversary date, the Province of Saskatchewan requires annual exploration expenditures of \$25 per hectare.

On May 21, 2014, the Company announced the signing of a Letter of Intent setting out the terms of a proposed transaction between Kivalliq and Roughrider, a Vancouver, Canada, based capital pool company, related to Kivalliq's Genesis Property in northeastern Saskatchewan, Canada. Subject to conditions to be set forth in a Definitive Agreement between Kivalliq and Roughrider, Roughrider can acquire 85% interest in Kivalliq's Genesis Property in exchange for 20% of the issued and outstanding shares of Roughrider on a post-transaction/post-financing basis, \$1 million in cash payments, and \$5 million in exploration expenditures over four years. Upon acquisition of an 85% interest in Genesis by Roughrider, Kivalliq's remaining 15% interest in the project will be carried through to completion of a bankable feasibility study and a recommendation from the board of Roughrider to proceed to commercial production. Kivalliq will be project operator for at least the first two years of the agreement.

The Company announced that, pursuant to a Mining Option Agreement dated July 10, 2014 between Kivalliq and Roughrider, Kivalliq had acquired ownership of 1,969,828 common shares of Roughrider. As a result of this acquisition, Kivalliq owns 10% of the issued and outstanding capital of Roughrider. In order to earn the initial 50% interest in the Genesis Property, Roughrider must issue to Kivalliq an additional 1,969,828 common shares, being an additional 10% of Roughrider's issued shares, on a non-diluted basis, plus cash payments, on or before August 31, 2016 in order to earn the initial 50% interest in Genesis. The shares issued to Kivalliq are subject to a 12-month hold period.

On August 7, 2014, Kivalliq announced the commencement of Phase 1 of the 2014 exploration program on its Genesis Property, which was fully funded by Roughrider and operated by Kivalliq. In the year ended September 30, 2014, Kivalliq has spent \$1,147,281 of exploration and evaluation expenses that have been subsequently billed to Roughrider for reimbursement, along with project operator fees of \$59,820, of which \$532,131 remains receivable as at September 30, 2014.

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7. Share Capital

As at September 30, 2014, there were an unlimited number of common voting shares without par value authorized.

a) Private Placements

On August 1, 2014, Kivalliq closed a private placement of 5,172,728 units at a price of \$0.22 per unit for total gross proceeds of \$1,138,000. Each unit consisted of one flow-through common share and one-half of one common share purchase warrant. Each warrant will be exercisable into a non-flow-through common share of Kivalliq for a period of 24 months from the closing date at an exercise price of \$0.28 per common share.

The warrants attached to this issuance have been valued at \$115,954 based upon the Black-Scholes Method using the following assumptions noted below.

Risk-free interest rate	1.09%
Expected dividend yield	0%
Share price	\$0.28
Expected stock price volatility	66%
Average expected warrant life	2 years

In aggregate, the financing was subject to the following finders' fees: \$9,157 of cash commission and other fees and 15,000 finder's warrants with a strike price of \$0.28 exercisable for a period of two years from the date of this private placement. Kivalliq has recorded the fair value of these finder warrants as share issuance costs. The finder warrants attached to this issuance have been valued at \$715 based upon the Black-Scholes valuation model using the following assumptions noted below.

Risk-free interest rate	1.09%
Expected dividend yield	0%
Share price	\$0.28
Expected stock price volatility	66%
Average expected warrant life	2 years

On October 14, 2013, Kivalliq acquired a uranium exploration property in the prospective Baker Lake Basin of Nunavut Territory, Canada. As part of the purchase agreement, the Company issued 600,000 common shares at a value of \$0.25 per share.

On April 4, 2013, Kivalliq closed a non-brokered private placement of 15,149,333 units at a price of \$0.30 per unit for total gross proceeds of \$4,544,800. Each unit consisted of one common share and one whole warrant. Each whole warrant will allow the holder to acquire an additional common share of Kivalliq at a price of \$0.50 per share for a period of two years following the date of closing.

The warrants attached to this issuance have been valued at \$955,922 based upon the average of the residual method and the Black-Scholes Method using the following assumptions noted below.

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7. Share Capital – Continued

a) Private Placements - Continued

Risk-free interest rate	1.02%
Expected dividend yield	0%
Share price	\$0.29
Expected stock price volatility	78%
Average expected warrant life	2 years

In connection with this private placement Kivalliq issued 550,900 finder warrants exercisable at a price of \$0.50 per common share for a period of two years from the date of this private placement. Finder's fees consisted of cash payments of \$165,270 in commissions. Kivalliq has recorded the fair value of these finder warrants as share issuance costs. The finder warrants attached to this issuance have been valued at \$44,021 based upon the Black-Scholes valuation model using the following assumptions noted below.

Risk-free interest rate	1.02%
Expected dividend yield	0%
Share price	\$0.29
Expected stock price volatility	78%
Average expected warrant life	2 years

For all valuation models, the risk-free interest rate is the yield on a zero-coupon Canadian Treasury Bill of a term consistent with the assumed warrant life. The expected volatility is based on the Company's historical prices. The expected average warrant life is the average expected period to exercise, based on the historical activity patterns for warrants.

b) Warrants

Details as follows:

	Number of Warrants	Weighted Average Exercise Price
Outstanding warrants, September 30, 2012	2,398,994	\$0.54
Issued	15,700,233	\$0.50
Expired	(679,008)	\$0.72
Outstanding warrants, September 30, 2013	17,420,219	\$0.50
Issued	2,601,364	\$0.28
Expired	(1,719,986)	\$0.46
Outstanding warrants, September 30, 2014	18,301,597	\$0.47

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7. Share Capital – Continued

b) Warrants – Continued

At September 30, 2014, warrants enabling the holders to acquire common shares were outstanding as follows:

Expiry Date	Weighted Average Exercise Price	Number of Warrants	Weighted Average Remaining Contractual Life in Years
April 4, 2015	\$0.50	15,149,333	0.51
April 4, 2015	\$0.50	550,900	0.51
July 5, 2016	\$0.28	1,150,000	1.76
August 1, 2016	\$0.28	1,436,364	1.84
August 1, 2016	\$0.28	15,000	1.84
Weighted average of exercise price and remaining contractual life	\$0.47	18,301,597	0.69

c) Stock Options

Under the Company's stock option plan, the Board of Directors may grant options for the purchase of up to 10% of the total number of issued and outstanding common shares of the Company. Options granted under the plan vest over time at the discretion of the board of directors and expire no later than five years from the date of issuance. Exercise prices on options granted under the plan cannot be lower than the market price of one share on the last trading day immediately preceding the day on which the option is granted, less the maximum applicable discount permitted by TSX Venture Exchange and the minimum exercise price per common share must be at least \$0.10.

The changes in stock options issued are as follows:

	Number of Options	Weighted Average Exercise Price
Outstanding options, September 30, 2012	16,980,000	\$0.43
Exercised	(570,000)	\$0.16
Cancelled	(2,260,000)	\$0.46
Outstanding options, September 30, 2013	14,150,000	\$0.44
Issued	8,060,000	\$0.22
Exercised	(1,360,000)	\$0.15
Cancelled	(1,235,000)	\$0.42
Outstanding options, September 30, 2014	19,615,000	\$0.37

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7. Share Capital – Continued

c) Stock Options – Continued

At September 30, 2014 the following stock options were outstanding:

Expiry Date	Weighted Average Exercise Price	Issued Number of Options	Vested and Exercisable Number of Options	Weighted Average Remaining Contractual Life in Years
January 29, 2015	\$0.30	220,000	220,000	0.33
April 22, 2015	\$0.45	740,000	740,000	0.56
September 8, 2015	\$0.40	20,000	20,000	0.94
October 19, 2015	\$0.50	2,205,000	2,205,000	1.05
January 19, 2017	\$0.50	2,900,000	2,900,000	2.31
January 25, 2017	\$0.50	1,500,000	1,500,000	2.32
September 25, 2017	\$0.45	3,970,000	3,970,000	2.99
September 12, 2019	\$0.22	8,060,000	8,060,000	4.95
Weighted average of exercise price and remaining contractual life	\$0.37	19,615,000	19,615,000	3.30

Subsequent to September 30, 2014, 10,650,000 options were expired/cancelled without exercise.

During the year ended September 30, 2014, Kivalliq granted options to acquire 8,060,000 common shares with a weighted average exercise price of \$0.22 per common share and a weighted average fair value of \$0.15 per option. Share-based compensation expense under the Black-Scholes option pricing model of \$1,212,653 (2013 - \$nil) was recorded in relation to options vested during the year. The Company did not grant any stock options during the year ended September 30, 2013.

The fair value of stock options for all options issued was estimated at the grant date based on the Black-Scholes option pricing model with the following weighted average assumptions:

Risk-free interest rate	1.58%
Expected dividend yield	0%
Share price	\$0.22
Expected stock price volatility	87%
Average expected option life	5 years

For all valuation models, the risk-free interest rate is the yield on a zero-coupon Canadian Treasury Bill of a term consistent with the assumed option life. The expected volatility is based on the Company's historical prices. The expected average option life is the average expected period to exercise, based on the historical activity patterns for options.

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7. Share Capital – Continued

d) Flow-through Share Premium Liability

	September 30, 2014	September 30, 2013
Balance, beginning of year	\$ -	\$ -
Premium attributed to flow-through shares issued	155,182	-
Reduction of liability due to expenditures incurred	(73,582)	-
Balance, end of year	\$ 81,600	\$ -

8. Related Party Transactions

Key management compensation

Key management consists of the Company's directors and officers. In addition to management and consulting fees paid to these individuals, or companies controlled by these individuals, the Company provides non-cash benefits. The aggregate value of compensation of key management for the year ended September 30, 2014 was \$1,725,047 (2013 - \$894,735) and was comprised of the following:

	Year ended September 30, 2014	Year ended September 30, 2013
Wages, salaries and consulting fees	\$ 725,614	\$ 862,765
Stock-based compensation	962,901	-
Non-cash benefits	36,532	31,970
Total remuneration	\$ 1,725,047	\$ 894,735

Related party transactions

Related party transactions and balances not disclosed elsewhere in these financial statements are as follows:

During the year ended September 30, 2014, the Company reimbursed \$348,474 (2013 - \$575,034) to recover the direct costs of rent, salaries, and office and administration expenses incurred by Aurora Mineral Resource Group, a company controlled by John Robins and James Paterson.

During the year ended September 30, 2014, the Company reimbursed companies with common directors and key management \$68,990 (2013 - \$75,602) for staking, travel and office costs incurred on behalf of the Company.

During the year ended September 30, 2014, the Company incurred expenses on behalf of companies with common directors of \$90,406 (2013 - \$4,157) for exploration, consulting and office expenses.

The balance receivable from related parties at September 30, 2014 was \$86,628 (2013 - \$6,875). These balances are recorded on the statement of financial position under other receivables.

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8. Related Party Transactions – Continued

The balance prepaid to related parties at September 30, 2014 was \$nil (2013 - \$175,821). These balances are recorded on the statement of financial position under prepaid expenses.

The balance payable to related parties at September 30, 2014 was \$22,060 (2013 - \$15,716) and such payables are unsecured, non-interest bearing and are expected to be repaid under normal trade terms. These balances are recorded on the statement of financial position under accounts payable and accrued liabilities.

The amounts charged to the Company for the services provided have been determined by negotiation among the parties and, in certain cases, are covered by signed agreements. These transactions were in the normal course of operations and were measured at the exchange value, which represented the amount of consideration established and agreed to by the related parties.

9. Financial Instruments

Categories of financial assets and liabilities

The Company uses the following hierarchy for determining and disclosing the fair value of the financial instruments by valuation technique:

- i) Level 1 – Applies to assets or liabilities for which there are quoted prices in active markets for identical assets or liabilities.
- ii) Level 2 – Applies to assets or liabilities for which there are inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly such as quoted prices for similar assets or liabilities in active markets or indirectly such as quoted prices for identical assets or liabilities in markets with insufficient volume or infrequent transactions.
- iii) Level 3 – Applies to assets or liabilities for which there are unobservable market data.

The fair value of the Company's cash and cash equivalents, other receivables, GST recoverable and accounts payable and accrued liabilities approximate carrying value which is the amount recorded on the statement of financial position due to their short term nature. The Company's marketable securities, under the fair value hierarchy, are based on both level one (shares) and level three (warrants) inputs.

Credit risk

Credit risk is the risk of loss associated with a counterparty's inability to fulfill its payment obligations. The Company's credit risk is primarily attributable to cash and cash equivalents, other receivables, marketable securities and GST recoverable. Management believes that the credit risk concentration with respect to financial instruments included in cash and cash equivalents, marketable securities, other receivables and GST recoverable is remote as they relate to deposits and interest receivable from major financial institutions, related party balances, marketable securities held with a major brokerage firm and GST recoverable from the Government of Canada, and other balances which have been subsequently collected. The maximum credit risk as at September 30, 2014 was \$2,287,656 (2013 - \$3,051,473).

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9. Financial Instruments – Continued

Liquidity risk

The Company's approach to managing liquidity risk is to ensure that it will have sufficient liquidity to meet liabilities when due. As at September 30, 2014, the Company had a cash and cash equivalents balance of \$1,067,494 (2013 - \$2,964,879) to settle accounts payable and accrued liabilities of \$789,629 (2013 – \$352,750). All of the Company's financial liabilities have contractual maturities of less than 30 days and are subject to normal trade terms. Management believes that the Company has sufficient funds to meet its obligations as they become due.

Market risk

Market risk is the risk of loss that may arise from changes in market factors such as interest rates, foreign exchange rates, and commodity and equity prices.

(a) Interest rate risk

The Company has cash balances and no interest-bearing debt. The Company's current policy is to invest excess cash in investment-grade short-term deposit certificates issued by its banking institutions. The Company periodically monitors the investments it makes and is satisfied with the credit ratings of its banks. As of September 30, 2014, the Company had \$444,245 (2013 – \$2,604,173) in term deposits.

(b) Foreign currency risk

The Company operates predominately in Canada and is not exposed to any significant foreign currency risk.

(c) Price risk

The Company is exposed to price risk with respect to commodity and equity prices. Equity price risk is defined as the potential adverse impact on the Company's earnings due to movements in individual equity prices or general movements in the level of the stock market. Commodity price risk is defined as the potential adverse impact on earnings and economic value due to commodity price movements and volatilities. The Company closely monitors commodity prices of resources, individual equity movements, and the stock market to determine the appropriate course of action to be taken by the Company. The Company maintains certain investments in marketable securities which are measured at fair value, being the closing price of each equity investment at the balance sheet date. We are exposed to changes in share prices which would result in gains and losses being recognized in total comprehensive loss. A 10% fluctuation in the price of the Company's marketable securities would increase/decrease comprehensive loss by \$53,928 as at September 30, 2014 (September 30, 2013 – N/A).

Kivalliq Energy Corporation

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Notes to Financial Statements

For the years ended September 30, 2014 and 2013

(Expressed in Canadian Dollars)

10. Capital Management

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to pursue the development of its resource properties and to maintain flexible capital structure for its projects for the benefit of its stakeholders.

In the management of capital, the Company includes the components of shareholders' equity.

The Company manages the capital structure and makes adjustments to it in light of changes in the economic conditions and the risk characteristics of the underlying assets. To maintain or adjust the capital structure, the Company may attempt to issue new shares, enter into joint venture property arrangements, acquire or dispose of assets or adjust the amount of cash.

Management reviews the capital structure on a regular basis to ensure that the above-noted objectives are met. There were no changes in the Company's approach to capital management during the year ended September 30, 2014. The Company is not subject to externally imposed capital requirements.

11. Commitments

The Company has entered into agreements for the rental of office space that require minimum payments in the aggregate as follows:

Fiscal 2015	66,258
Fiscal 2016	38,650
Total Commitments	\$ 104,908

12. Income Taxes

The income tax provision recorded differs from the income tax obtained by applying the statutory income tax rate of 27% (2013 – 27%) to the income for the year and is reconciled as follows:

	Year Ended September 30, 2014	Year Ended September 30, 2013
Loss before income taxes	\$ (2,926,378)	\$ (1,815,466)
Statutory Canadian federal and provincial tax rates	27.00%	27.00%
Expected tax recovery	(790,122)	(490,176)
Non-deductible (deductible) expenses		
Stock based compensation and other	314,309	7,359
Flow-through share renunciation	145,693	-
Investment tax credits	(8,480)	(247,897)
Future income tax recovery	\$ (338,600)	\$ (730,714)

Kivalliq Energy Corporation

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For the years ended September 30, 2014 and 2013

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12. Income Taxes – Continued

The tax effects on the temporary differences that give rise to the Company's deferred tax assets and liabilities are as follows:

	2014		2013
Net operating losses	\$ 4,255,077	\$	3,675,509
Equipment	156,506		119,653
Non-refundable tax credits	(554,648)		(550,162)
Share issuance costs	193,546		318,956
Deferred tax asset	4,050,481		3,563,956
Exploration and evaluation assets	(7,495,866)		(7,350,172)
Marketable securities	(59,364)		-
Net deferred tax liability	\$ (3,504,749)	\$	(3,786,216)

The significant components of the Company's temporary differences, unused tax credits and unused tax losses that have not been included on the statement of financial position are as follows:

	2014	Expiry Date Range	2013	Expiry Date Range
Temporary Differences				
Exploration and evaluation assets	\$(27,762,464)	No expiry date	\$(27,222,860)	No expiry date
Investment tax credit	2,054,250	2030 to 2034	2,037,634	2030 to 2033
Marketable securities	(439,732)	No expiry date	-	
Equipment	579,650	No expiry date	443,160	No expiry date
Share issuance costs	716,836	2035 to 2038	1,181,320	2034 to 2037
Non-operating losses	8,151,212	2025 to 2034	8,103,837	2025 to 2033

Tax attributes are subject to review and potential adjustment by tax authorities.

13. Segment Information

The Company operates in one reportable segment, being the acquisition, exploration and evaluation of mineral resources. All of the Company's equipment and resource properties are located in Canada.